

Well	Megascolides 1 Re-entry (Mobilisation)				
Date	22-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	27	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA					
Country	Australia	Current Hole Size		Casing OD	AFE Cost
Field	Onshore Gippsland	Measured Depth		Casing MD	AFE Number
Drill Co.	Century	True Vertical Depth		Casing TVD	Daily Cost:
Rig	Rig 11	Progress		LOT:	Cum Cost:
GL - AMSL	120 m	Days From Spud		Last BOP Date:	Planned TD:
RT - GL	5.2 m	Days on Well		Last LTI Date:	

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather cloudy & cool, repair/modify rig equipment, test & connect electrical items, rig down - reposition over hole centre - rig up sort equipment & check certification, work on suction tank,

CURRENT OPERATION @ 06:00HRS: ----- Sort equipment and handling tools, Rig up equipment, fabricate bell nipple & flow line for 13 5/8" BOPs

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, fabricate flowline, continue hydro testing mud tank valves, work on instrumentation

OPERATIONS FOR PERIOD 00:00 to 24:00		
From	To	Operation Description
0:00	4:30	Continue to rig down rig floor, driller's console and stairways
4:30	6:00	Clean & sort equipment and rubbish around location
6:00	7:00	Lower mast onto carrier
7:00	7:30	Drive carrier off carrier pony base
7:30	9:30	Prepare subbase in readiness to skid with bulldozer
9:30	10:00	Connect bulldozer and skid subbase over well centre
10:00	12:00	Reverse carrier onto carrier pony base & level same with carrier jacks - connect rotary vertical drive shaft
12:00		Prepare and raise mast
		Prepare and extend mast
	0:00	Rig up stairways, Vee-door, Catwalks, Pipe Racks, Survey Slick line, electrical circuits and rig floor
		Repair / replace suction valves in mud suction tank
		BHI mudloggers begin rigging up equipment

WATER BASED MUD DETAILS					
Mud Type		Filter Cake		H2O	Viscosity
Sample-From		Cl		Oil:	PV
Time		Hard/Ca		Sand	YP
Weight		MBT		Glycol	Gels 10sec
Temp		PM		KCl	Gels 10min
API FL		Solids		PHPA	

EQUIPMENT, VOLUMES AND LOSSES DATA							
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours
Active (bbls)		Down hole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centrifuge					